

COLUMBIA GAS OF KENTUCKY, INC.

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**CANCELLED**  
**DEC 29 2013**  
 KENTUCKY PUBLIC  
 SERVICE COMMISSION

**PUBLIC SERVICE COMMISSION**  
 OF KENTUCKY  
 EFFECTIVE  
 10/27/2009  
 REVISION TO 897 KAR 009 11  
 SECTION 9 (1)  
 October 27, 2009

**DATE OF ISSUE:** November 6, 2009

**DATE EFFECTIVE:** October 27, 2009

Issued by authority of an Order of the Public Service Commission in Case No. 21

October 26, 2009

Issued by: *Harold A. McLaughlin*

By: *J. H. Decker* President  
 Executive Director

COLUMBIA GAS OF KENTUCKY, INC.

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**CANCELLED**  
**DEC 29 2013**  
 KENTUCKY PUBLIC  
 SERVICE COMMISSION

**DATE OF ISSUE:** September 10, 2007

**Issued by:** Herbert A. Miller, Jr.

Issued by authority of an Order of the Public Service Commission in Case No. 2007-00008 dated August 29, 2007

**PUBLIC SERVICE COMMISSION  
 OF KENTUCKY**  
 EFFECTIVE  
 8/29/2007  
 PURSUANT TO 807 KAR 5:011  
 SECTION 9 (1)  
**DATE EFFECTIVE:** August 29, 2007  
 By  President  
 \_\_\_\_\_  
 Date August 29, 2007

**CURRENTLY EFFECTIVE BILLING RATES**

<u>SALES SERVICE</u>	<u>Base Rate Charge</u> \$	<u>Gas Cost Adjustment<sup>1/</sup></u> <u>Demand</u> \$	<u>Commodity</u> \$	<u>Total Billing Rate</u> \$	
<b><u>RATE SCHEDULE GSR</u></b>					
Customer Charge per billing period	12.35			12.35	
Delivery Charge per Mcf	1.8715	1.1387	5.3740	8.3842	R
<b><u>RATE SCHEDULE GSO</u></b>					
<b><u>Commercial or Industrial</u></b>					
Customer Charge per billing period	25.13			25.13	
Delivery Charge per Mcf -					
First 50 Mcf or less per billing period	1.8715	1.1387	5.3740	8.3842	R
Next 350 Mcf per billing period	1.8153	1.1387	5.3740	8.3280	R
Next 600 Mcf per billing period	1.7296	1.1387	5.3740	8.2423	R
Over 1,000 Mcf per billing period	1.5802	1.1387	5.3740	8.0929	R
<b><u>RATE SCHEDULE IS</u></b>					
Customer Charge per billing period	583.39			583.39	
Delivery Charge per Mcf					
First 30,000 Mcf per billing period	0.5467		5.3740 <sup>2/</sup>	5.9207	R
Over 30,000 Mcf per billing period	0.2905		5.3740 <sup>2/</sup>	5.6645	R
Firm Service Demand Charge					
Demand Charge times Daily Firm					
Volume (Mcf) in Customer Service Agreement		6.6097		6.6097	
<b><u>RATE SCHEDULE IUS</u></b>					
Customer Charge per billing period	331.50			331.50	
Delivery Charge per Mcf					
For All Volumes Delivered	0.7750	1.1387	5.3740	7.2877	R

**CANCELLED**  
**DEC 29 2013**  
 KENTUCKY PUBLIC SERVICE COMMISSION

- 1/ The Gas Cost Adjustment, as shown, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets 48 through 51 of this Tariff. The Gas Cost Adjustment applicable to a customer who is receiving service under Rate Schedule GS or IUS and received service under Rate Schedule SVGTS shall be \$6.0431 per Mcf only for those months of the prior twelve months during which they were served under Rate Schedule SVGTS.
- 2/ IS Customers may be subject to the Demand Gas Cost, under the conditions set forth on Sheets 14 and 15 of this tariff.

DATE OF ISSUE            December 5, 2013  
 DATE EFFECTIVE        November 26, 2013  
                                   (December Unit 1 Billing)  
 ISSUED BY                *Herbert A. Miller Jr.*  
 TITLE                        President

Issued pursuant to an Order of the Public Service Commission in Case No. 2013-00382 dated November 13, 2013

<b>KENTUCKY PUBLIC SERVICE COMMISSION</b>
<b>JEFF R. DEROUEN EXECUTIVE DIRECTOR</b>
TARIFF BRANCH  <i>Brent Kirtley</i>
EFFECTIVE <b>11/26/2013</b>
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

**CURRENTLY EFFECTIVE BILLING RATES**

<u>SALES SERVICE</u>	<u>Base Rate Charge</u> \$	<u>Gas Cost Adjustment<sup>1/</sup> Demand</u> \$	<u>Commodity</u> \$	<u>Total Billing Rate</u> \$	
<b><u>RATE SCHEDULE GSR</u></b>					
Customer Charge per billing period	12.35			12.35	
Delivery Charge per Mcf	1.8715	1.1374	5.5349	8.5438	I
<b><u>RATE SCHEDULE GSO</u></b>					
<u>Commercial or Industrial</u>					
Customer Charge per billing period	25.13			25.13	
Delivery Charge per Mcf -					
First 50 Mcf or less per billing period	1.8715	1.1374	5.5349	8.5438	I
Next 350 Mcf per billing period	1.8153	1.1374	5.5349	8.4876	I
Next 600 Mcf per billing period	1.7296	1.1374	5.5349	8.4019	I
Over 1,000 Mcf per billing period	1.5802	1.1374	5.5349	8.2525	I
<b><u>RATE SCHEDULE IS</u></b>					
Customer Charge per billing period	583.39			583.39	
Delivery Charge per Mcf					
First 30,000 Mcf per billing period	0.5467		5.5349 <sup>2/</sup>	6.0816	I
Over 30,000 Mcf per billing period	0.2905		5.5349 <sup>2/</sup>	5.8254	I
Firm Service Demand Charge					
Demand Charge times Daily Firm					
Volume (Mcf) in Customer Service Agreement		6.6097		6.6097	I
<b><u>RATE SCHEDULE IUS</u></b>					
Customer Charge per billing period	331.50			331.50	
Delivery Charge per Mcf					
For All Volumes Delivered	0.7750	1.1374	5.5349	7.4473	I

**CANCELLED**  
**NOV 26 2013**  
 KENTUCKY PUBLIC SERVICE COMMISSION

- 1/ The Gas Cost Adjustment, as shown, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets 48 through 51 of this Tariff. The Gas Cost Adjustment applicable to a customer who is receiving service under Rate Schedule GS or IUS and received service under Rate Schedule SVGTS shall be \$6.2027 per Mcf only for those months of the prior twelve months during which they were served under Rate Schedule SVGTS.
- 2/ IS Customers may be subject to the Demand Gas Cost, under the conditions set forth on Sheets 14 and 15 of this tariff.

DATE OF ISSUE August 27, 2013  
 DATE EFFECTIVE August 28, 2013  
 (September Unit 1 Billing)  
 ISSUED BY *Herbert A. Miller, Jr.*  
 TITLE President  
 Issued pursuant to an Order of the Public Service Commission  
 In Case No. 2013-00303 dated August 20, 2013

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH <i>Brent Kirtley</i>
EFFECTIVE <b>8/28/2013</b>
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

**COLUMBIA GAS OF KENTUCKY, INC.**

GAS TARIFF  
 PSC KY NO. 5  
 NINETY FIFTH REVISED SHEET NO. 5  
 CANCELLING PSC KY NO. 5  
 NINETY FOURTH REVISED SHEET NO. 5

**CURRENTLY EFFECTIVE BILLING RATES**

<u>SALES SERVICE</u>	<u>Base Rate</u>	<u>Gas Cost Adjustment<sup>1/</sup></u>		<u>Total</u>	
	<u>Charge</u>	<u>Demand</u>	<u>Commodity</u>	<u>Billing Rate</u>	
	\$	\$	\$	\$	
<b><u>RATE SCHEDULE GSR</u></b>					
Customer Charge per billing period	12.35			12.35	
Delivery Charge per Mcf	1.8715	1.6772	3.4582	7.0069	I
<b><u>RATE SCHEDULE GSO</u></b>					
<u>Commercial or Industrial</u>					
Customer Charge per billing period	25.13			25.13	
Delivery Charge per Mcf -					
First 50 Mcf or less per billing period	1.8715	1.6772	3.4582	7.0069	I
Next 350 Mcf per billing period	1.8153	1.6772	3.4582	6.9507	I
Next 600 Mcf per billing period	1.7296	1.6772	3.4582	6.8650	I
Over 1,000 Mcf per billing period	1.5802	1.6772	3.4582	6.7156	I
<b><u>RATE SCHEDULE IS</u></b>					
Customer Charge per billing period	583.39			583.39	
Delivery Charge per Mcf					
First 30,000 Mcf per billing period	0.5467		3.4582 <sup>2/</sup>	4.0049	I
Over 30,000 Mcf per billing period	0.2905		3.4582 <sup>2/</sup>	3.7487	I
Firm Service Demand Charge					
Demand Charge times Daily Firm					
Volume (Mcf) in Customer Service Agreement		6.6085		6.6085	R
<b><u>RATE SCHEDULE IUS</u></b>					
Customer Charge per billing period	331.50			331.50	
Delivery Charge per Mcf					
For All Volumes Delivered	0.7750	1.6772	3.4582	5.9104	I

**CANCELLED**  
**AUG 28 2013**  
 KENTUCKY PUBLIC SERVICE COMMISSION

- 1/ The Gas Cost Adjustment, as shown, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets 48 through 51 of this Tariff. The Gas Cost Adjustment applicable to a customer who is receiving service under Rate Schedule GS or IUS and received service under Rate Schedule SVGTS shall be \$6.8566 per Mcf only for those months of the prior twelve months during which they were served under Rate Schedule SVGTS.
- 2/ IS Customers may be subject to the Demand Gas Cost, under the conditions set forth on Sheets 14 and 15 of this tariff.

DATE OF ISSUE      May 31, 2013  
 DATE EFFECTIVE    May 30, 2013  
                           (June Unit 1 Billing)  
 ISSUED BY          /s/ Herbert A. Miller, Jr.  
 TITLE                President

Issued pursuant to an Order of the Public Service Commission  
 In Case No. 2013-00173 dated May 16, 2013

<b>KENTUCKY          PUBLIC SERVICE COMMISSION</b>
<b>JEFF R. DEROUEN          EXECUTIVE DIRECTOR</b>
TARIFF BRANCH 
EFFECTIVE <b>5/30/2013</b>
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

**CURRENTLY EFFECTIVE BILLING RATES**

<u>SALES SERVICE</u>	<u>Base Rate</u>	<u>Gas Cost Adjustment<sup>1/</sup></u>		<u>Total</u>
	<u>Charge</u>	<u>Demand</u>	<u>Commodity</u>	<u>Billing</u>
	\$	\$	\$	\$
<b><u>RATE SCHEDULE GSR</u></b>				
Customer Charge per billing period	12.35			12.35
Delivery Charge per Mcf	1.8715	1.6692	2.4545	5.9952
<b><u>RATE SCHEDULE GSO</u></b>				
<u>Commercial or Industrial</u>				
Customer Charge per billing period	25.13			25.13
Delivery Charge per Mcf -				
First 50 Mcf or less per billing period	1.8715	1.6692	2.4545	5.9952
Next 350 Mcf per billing period	1.8153	1.6692	2.4545	5.9390
Next 600 Mcf per billing period	1.7296	1.6692	2.4545	5.8533
Over 1,000 Mcf per billing period	1.5802	1.6692	2.4545	5.7039
<b><u>RATE SCHEDULE IS</u></b>				
Customer Charge per billing period	583.39			583.39
Delivery Charge per Mcf				
First 30,000 Mcf per billing period	0.5467		2.4545 <sup>2/</sup>	3.0012
Over 30,000 Mcf per billing period	0.2905		2.4545 <sup>2/</sup>	2.7450
Firm Service Demand Charge				
Demand Charge times Daily Firm				
Volume (Mcf) in Customer Service Agreement		6.6495		6.6495
<b><u>RATE SCHEDULE IUS</u></b>				
Customer Charge per billing period	331.50			331.50
Delivery Charge per Mcf				
For All Volumes Delivered	0.7750	1.6692	2.4545	4.8987

**CANCELLED**  
**MAY 30 2013**  
 KENTUCKY PUBLIC SERVICE COMMISSION

- 1/ The Gas Cost Adjustment, as shown, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets 48 through 51 of this Tariff. The Gas Cost Adjustment applicable to a customer who is receiving service under Rate Schedule GS or IUS and received service under Rate Schedule SVGTS shall be \$5.8574 per Mcf only for those months of the prior twelve months during which they were served under Rate Schedule SVGTS.
- 2/ IS Customers may be subject to the Demand Gas Cost, under the conditions set forth on Sheets 14 and 15 of this tariff.

DATE OF ISSUE      January 29, 2013  
 DATE EFFECTIVE    February 28, 2013  
                               (March Unit 1 Billing)  
 ISSUED BY            *Herbert A. Millard*  
 TITLE                    President

Issued pursuant to an Order of the Public Service Commission  
 in Case No. 2013-00039 dated February 19, 2013

<b>KENTUCKY                  PUBLIC SERVICE COMMISSION</b>
<b>JEFF R. DEROUEN                  EXECUTIVE DIRECTOR</b>
TARIFF BRANCH  <i>Brent Kirtley</i>
EFFECTIVE <b>2/28/2013</b> PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

**CURRENTLY EFFECTIVE BILLING RATES**  
 (Continued)

<u>TRANSPORTATION SERVICE</u>	<u>Base Rate Charge</u>	<u>Gas Cost Adjustment<sup>1/</sup></u>		<u>Total Billing Rate</u>	
	\$	<u>Demand</u>	<u>Commodity</u>	\$	
<b><u>RATE SCHEDULE SS</u></b>					
Standby Service Demand Charge per Mcf					
Demand Charge times Daily Firm Volume (Mcf) in Customer Service Agreement		6.6097		6.6097	
Standby Service Commodity Charge per Mcf			5.3740	5.3740	R
<b><u>RATE SCHEDULE DS</u></b>					
Administrative Charge per account per billing period				55.90	
Customer Charge per billing period <sup>2/</sup>				583.39	
Customer Charge per billing period (GDS only)				25.13	
Customer Charge per billing period (IUDS only)				331.50	
<b><u>Delivery Charge per Mcf<sup>2/</sup></u></b>					
First 30,000 Mcf	0.5467			0.5467	
Over 30,000 Mcf	0.2905			0.2905	
- Grandfathered Delivery Service					
First 50 Mcf or less per billing period				1.8715	
Next 350 Mcf per billing period				1.8153	
Next 600 Mcf per billing period				1.7296	
All Over 1,000 Mcf per billing period				1.5802	
- Intrastate Utility Delivery Service					
All Volumes per billing period				0.7750	
Banking and Balancing Service Rate per Mcf	0.0205			0.0205	
<b><u>RATE SCHEDULE MLDS</u></b>					
Administrative Charge per account each billing period				55.90	
Customer Charge per billing period				200.00	
Delivery Charge per Mcf				0.0858	
Banking and Balancing Service Rate per Mcf	0.0205			0.0205	

**CANCELLED**  
**DEC 29 2013**  
 KENTUCKY PUBLIC SERVICE COMMISSION

<sup>1/</sup> The Gas Cost Adjustment, as shown, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets 48 through 51 of this Tariff.  
<sup>2/</sup> Applicable to all Rate Schedule DS customers except those served under Grandfathered Delivery Service or Intrastate Utility Delivery Service.

DATE OF ISSUE            December 5, 2013  
 DATE EFFECTIVE        November 26, 2013  
                                   (December Unit 1 Billing)  
 ISSUED BY                *Herbert A. Miller, Jr.*  
 TITLE                      President  
 Issued pursuant to an Order of the Public Service Commission  
 in Case No. 2013-00382 dated November 13, 2013

<b>KENTUCKY PUBLIC SERVICE COMMISSION</b>
<b>JEFF R. DEROUEN</b> EXECUTIVE DIRECTOR
TARIFF BRANCH
<i>Brent Kirtley</i>
EFFECTIVE <b>11/26/2013</b> PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

**CURRENTLY EFFECTIVE BILLING RATES**  
 (Continued)

<u>TRANSPORTATION SERVICE</u>	<u>Base Rate Charge</u> \$	<u>Gas Cost Adjustment<sup>1/</sup></u> <u>Demand</u> \$	<u>Commodity</u> \$	<u>Total Billing Rate</u> \$	
<b><u>RATE SCHEDULE SS</u></b>					
Standby Service Demand Charge per Mcf					
Demand Charge times Daily Firm Volume (Mcf) in Customer Service Agreement		6.6097		6.6097	
Standby Service Commodity Charge per Mcf			5.5349	5.5349	
<b><u>RATE SCHEDULE DS</u></b>					
Administrative Charge per account per billing period				55.90	
Customer Charge per billing period <sup>2/</sup>				583.39	
Customer Charge per billing period (GDS only)				25.13	
Customer Charge per billing period (IUDS only)				331.50	
<b><u>Delivery Charge per Mcf<sup>2/</sup></u></b>					
First 30,000 Mcf	0.5467			0.5467	
Over 30,000 Mcf	0.2905			0.2905	
- Grandfathered Delivery Service					
First 50 Mcf or less per billing period				1.8715	
Next 350 Mcf per billing period				1.8153	
Next 600 Mcf per billing period				1.7296	
All Over 1,000 Mcf per billing period				1.5802	
- Intrastate Utility Delivery Service					
All Volumes per billing period				0.7750	
Banking and Balancing Service Rate per Mcf		0.0205		0.0205	
<b><u>RATE SCHEDULE MLDS</u></b>					
Administrative Charge per account each billing period				55.90	
Customer Charge per billing period				200.00	
Delivery Charge per Mcf				0.0858	
Banking and Balancing Service Rate per Mcf		0.0205		0.0205	

**CANCELLED**  
**NOV 26 2013**  
 KENTUCKY PUBLIC SERVICE COMMISSION

1/ The Gas Cost Adjustment, as shown, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets 48 through 51 of this Tariff.  
 2/ Applicable to all Rate Schedule DS customers except those served under Grandfathered Delivery Service or Intrastate Utility Delivery Service.

DATE OF ISSUE August 27, 2013  
 DATE EFFECTIVE August 28, 2013  
 (September Unit 1 Billing)  
 ISSUED BY *Herbert A. Miller Jr.*  
 TITLE President

Issued pursuant to an Order of the Public Service Commission in Case No. 2013-00303 dated August 20, 2013

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
<i>Brent Kirley</i>
EFFECTIVE <b>8/28/2013</b>
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)



**COLUMBIA GAS OF KENTUCKY, INC.**

GAS TARIFF  
 PSC KY NO. 5  
 NINETY FIRST REVISED SHEET NO. 6  
 CANCELLING PSC KY NO. 5  
 NINETIETH REVISED SHEET NO. 6

**CURRENTLY EFFECTIVE BILLING RATES**  
 (Continued)

<u>TRANSPORTATION SERVICE</u>	<u>Base Rate</u>		<u>Gas Cost Adjustment<sup>1/</sup></u>	<u>Total Billing Rate</u>	
	<u>Charge</u>	<u>Demand</u>	<u>Commodity</u>		
	\$		\$	\$	
<b><u>RATE SCHEDULE SS</u></b>					
Standby Service Demand Charge per Mcf					
Demand Charge times Daily Firm					
Volume (Mcf) in Customer Service Agreement			6.6085	6.6085	R
Standby Service Commodity Charge per Mcf			3.4582	3.4582	I
<b><u>RATE SCHEDULE DS</u></b>					
Administrative Charge per account per billing period				55.90	
Customer Charge per billing period <sup>2/</sup>				583.39	
Customer Charge per billing period (GDS only)				25.13	
Customer Charge per billing period (IUDS only)				331.50	
<u>Delivery Charge per Mcf<sup>2/</sup></u>					
First 30,000 Mcf	0.5467			0.5467	
Over 30,000 Mcf	0.2905			0.2905	
- Grandfathered Delivery Service					
First 50 Mcf or less per billing period				1.8715	
Next 350 Mcf per billing period				1.8153	
Next 600 Mcf per billing period				1.7296	
All Over 1,000 Mcf per billing period				1.5802	
- Intrastate Utility Delivery Service					
All Volumes per billing period				0.7750	
Banking and Balancing Service					
Rate per Mcf		0.0204		0.0204	R
<b><u>RATE SCHEDULE MLDS</u></b>					
Administrative Charge per account each billing period				55.90	
Customer Charge per billing period				200.00	
Delivery Charge per Mcf				0.0858	
Banking and Balancing Service					
Rate per Mcf		0.0204		0.0204	R

**CANCELLED**  
**AUG 28 2013**  
 KENTUCKY PUBLIC SERVICE COMMISSION

1/ The Gas Cost Adjustment, as shown, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets 48 through 51 of this Tariff.  
 2/ Applicable to all Rate Schedule DS customers except those served under Grandfathered Delivery Service or Intrastate Utility Delivery Service.

DATE OF ISSUE      May 31, 2013  
 DATE EFFECTIVE    May 30, 2013  
                           (June Unit 1 Billing)  
 ISSUED BY         /s/ Herbert A. Miller, Jr.  
 TITLE                President

Issued pursuant to an Order of the Public Service Commission In Case No. 2013-00173 dated May 16, 2013

<b>KENTUCKY PUBLIC SERVICE COMMISSION</b>
<b>JEFF R. DEROUEN EXECUTIVE DIRECTOR</b>
TARIFF BRANCH
<i>Brent Kirtley</i>
EFFECTIVE
<b>5/30/2013</b>
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

**CURRENTLY EFFECTIVE BILLING RATES**  
 (Continued)

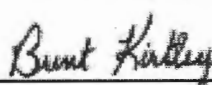
<u>TRANSPORTATION SERVICE</u>	<u>Base Rate</u>	<u>Gas Cost Adjustment<sup>1/</sup></u>		<u>Total</u>
	<u>Charge</u>	<u>Demand</u>	<u>Commodity</u>	<u>Billing</u>
	\$	\$	\$	\$
<b><u>RATE SCHEDULE SS</u></b>				
Standby Service Demand Charge per Mcf				
Demand Charge times Daily Firm				
Volume (Mcf) in Customer Service Agreement		6.6495		6.6495
Standby Service Commodity Charge per Mcf			2.4545	2.4545
<b><u>RATE SCHEDULE DS</u></b>				
Administrative Charge per account per billing period				55.90
Customer Charge per billing period <sup>2/</sup>				583.39
Customer Charge per billing period (GDS only)				25.13
Customer Charge per billing period (IUDS only)				331.50
<b><u>Delivery Charge per Mcf<sup>2/</sup></u></b>				
First 30,000 Mcf	0.5467			0.5467
Over 30,000 Mcf	0.2905			0.2905
- Grandfathered Delivery Service				
First 50 Mcf or less per billing period				1.8715
Next 350 Mcf per billing period				1.8153
Next 600 Mcf per billing period				1.7296
All Over 1,000 Mcf per billing period				1.5802
- Intrastate Utility Delivery Service				
All Volumes per billing period				0.7750
Banking and Balancing Service				
Rate per Mcf	0.0207			0.0207
<b><u>RATE SCHEDULE MLDS</u></b>				
Administrative Charge per account each billing period				55.90
Customer Charge per billing period				200.00
Delivery Charge per Mcf				0.0858
Banking and Balancing Service				
Rate per Mcf	0.0207			0.0207

**CANCELLED**  
**MAY 30 2013**  
 KENTUCKY PUBLIC  
 SERVICE COMMISSION

1/ The Gas Cost Adjustment, as shown, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets 48 through 51 of this Tariff.  
 2/ Applicable to all Rate Schedule DS customers except those served under Grandfathered Delivery Service or Intrastate Utility Delivery Service.

DATE OF ISSUE      January 29, 2013  
 DATE EFFECTIVE    February 28, 2013  
                           (March Unit 1 Billing)  
 ISSUED BY          *Herbert A. Miller, Jr.*  
 TITLE                President

Issued pursuant to an Order of the Public Service Commission  
 in Case No. 2013-00039 dated February 19, 2013.

<b>KENTUCKY</b> <b>PUBLIC SERVICE COMMISSION</b>
<b>JEFF R. DEBOEN</b> EXECUTIVE DIRECTOR
TARIFF BRANCH 
EFFECTIVE <b>2/28/2013</b> PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

COLUMBIA GAS OF KENTUCKY, INC.

GAS TARIFF  
PSC KY NO. 5  
EIGHTY FIFTH REVISED SHEET NO. 7  
CANCELLING PSC KY NO. 5  
EIGHTY FOURTH REVISED SHEET NO. 7

**CURRENTLY EFFECTIVE BILLING RATES**  
(Continued)

**RATE SCHEDULE SVGTS**

**Billing Rate**  
\$

General Service Residential

Customer Charge per billing period 12.35  
Delivery Charge per Mcf 1.8715

General Service Other - Commercial or Industrial

Customer Charge per billing period 25.13  
Delivery Charge per Mcf -  
First 50 Mcf or less per billing period 1.8715  
Next 350 Mcf per billing period 1.8153  
Next 600 Mcf per billing period 1.7296  
Over 1,000 Mcf per billing period 1.5802

Intrastate Utility Service

Customer Charge per billing period 331.50  
Delivery Charge per Mcf \$ 0.7750

Actual Gas Cost Adjustment <sup>1/</sup>

For all volumes per billing period per Mcf \$0.7787

**RATE SCHEDULE SVAS**

Balancing Charge – per Mcf \$0.9733 R

1/ The Gas Cost Adjustment is applicable to a customer who is receiving service under Rate Schedule SVGTS and received service under Rate Schedule GS, IS, or IUS for only those months of the prior twelve months during which they were served under Rate Schedule GS, IS or IUS.

**CANCELLED**  
**DEC 29 2013**  
KENTUCKY PUBLIC  
SERVICE COMMISSION

DATE OF ISSUE December 5, 2013  
DATE EFFECTIVE November 26, 2013  
(December Unit 1 Billing)  
ISSUED BY *Hubert A. Miller, Jr.*  
TITLE President  
Issued pursuant to an Order of the Public Service Commission  
in Case No. 2013-00382 dated November 13, 2013

<b>KENTUCKY PUBLIC SERVICE COMMISSION</b>
<b>JEFF R. DERCUEN EXECUTIVE DIRECTOR</b>
TARIFF BRANCH <i>Brent Kirtley</i>
EFFECTIVE <b>11/26/2013</b> PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

**CURRENTLY EFFECTIVE BILLING RATES**  
 (Continued)

<u>RATE SCHEDULE SVGTS</u>	<u>Billing Rate</u>	
	\$	
<u>General Service Residential</u>		
Customer Charge per billing period	12.35	
Delivery Charge per Mcf	1.8715	
<u>General Service Other - Commercial or Industrial</u>		
Customer Charge per billing period	25.13	
Delivery Charge per Mcf -		
First 50 Mcf or less per billing period	1.8715	
Next 350 Mcf per billing period	1.8153	
Next 600 Mcf per billing period	1.7296	
Over 1,000 Mcf per billing period	1.5802	
<u>Intrastate Utility Service</u>		
Customer Charge per billing period	331.50	
Delivery Charge per Mcf	\$ 0.7750	
<u>Actual Gas Cost Adjustment <sup>1/</sup></u>		
For all volumes per billing period per Mcf	\$0.7787	I
<u>RATE SCHEDULE SVAS</u>		
Balancing Charge - per Mcf	\$0.9780	R

**CANCELLED**  
**NOV 26 2013**  
 KENTUCKY PUBLIC  
 SERVICE COMMISSION

1/ The Gas Cost Adjustment is applicable to a customer who is receiving service under Rate Schedule SVGTS and received service under Rate Schedule GS, IS, or IUS for only those months of the prior twelve months during which they were served under Rate Schedule GS, IS or IUS.

DATE OF ISSUE      August 27, 2013  
 DATE EFFECTIVE    August 28, 2013  
                           (September Unit 1 Billing)  
 ISSUED BY         *Herbert A. Miller, Jr.*  
 TITLE                President  
 Issued pursuant to an Order of the Public Service Commission  
 In Case No. 2013-00303 dated August 20, 2013

<b>KENTUCKY          PUBLIC SERVICE COMMISSION</b>
<b>JEFF R. DEROUEN</b> EXECUTIVE DIRECTOR
TARIFF BRANCH  <i>Brent Kirtley</i>
EFFECTIVE <b>8/28/2013</b> PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

**CURRENTLY EFFECTIVE BILLING RATES**

(Continued)

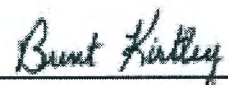
<u>RATE SCHEDULE SVGTS</u>	<u>Billing Rate</u>
	\$
<u>General Service Residential</u>	
Customer Charge per billing period	12.35
Delivery Charge per Mcf	1.8715
<u>General Service Other - Commercial or Industrial</u>	
Customer Charge per billing period	25.13
Delivery Charge per Mcf -	
First 50 Mcf or less per billing period	1.8715
Next 350 Mcf per billing period	1.8153
Next 600 Mcf per billing period	1.7296
Over 1,000 Mcf per billing period	1.5802
<u>Intrastate Utility Service</u>	
Customer Charge per billing period	331.50
Delivery Charge per Mcf	\$ 0.7750
<u>Actual Gas Cost Adjustment <sup>1/</sup></u>	
For all volumes per billing period per Mcf	(\$1.8829)
<u>RATE SCHEDULE SVAS</u>	
Balancing Charge -- per Mcf	\$1.5146

**CANCELLED**  
**AUG 28 2013**  
 KENTUCKY PUBLIC  
 SERVICE COMMISSION

1/ The Gas Cost Adjustment is applicable to a customer who is receiving service under Rate Schedule SVGTS and received service under Rate Schedule GS, IS, or IUS for only those months of the prior twelve months during which they were served under Rate Schedule GS, IS or IUS.

DATE OF ISSUE      May 31, 2013  
 DATE EFFECTIVE    May 30, 2013  
                           (June Unit 1 Billing)  
 ISSUED BY          /s/Herbert A. Miller, Jr.  
 TITLE                President

Issued pursuant to an Order of the Public Service Commission  
 In Case No. 2013-00173 dated May 16, 2013

<b>KENTUCKY          PUBLIC SERVICE COMMISSION</b>
<b>JEFF R. DEROUEN          EXECUTIVE DIRECTOR</b>
TARIFF BRANCH 
EFFECTIVE <b>5/30/2013</b> PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

COLUMBIA GAS OF KENTUCKY, INC.

GAS TARIFF  
PSC KY NO. 5  
EIGHTY SECOND REVISED SHEET NO. 7  
CANCELLING PSC KY NO. 5  
EIGHTY FIRST REVISED SHEET NO. 7

**CURRENTLY EFFECTIVE BILLING RATES**

(Continued)

<b>RATE SCHEDULE SVGTS</b>	<b>Billing Rate</b>
	<b>\$</b>
<u>General Service Residential</u>	
Customer Charge per billing period	12.35
Delivery Charge per Mcf	1.8715
<u>General Service Other - Commercial or Industrial</u>	
Customer Charge per billing period	25.13
Delivery Charge per Mcf -	
First 50 Mcf or less per billing period	1.8715
Next 350 Mcf per billing period	1.8153
Next 600 Mcf per billing period	1.7296
Over 1,000 Mcf per billing period	1.5802
<u>Intrastate Utility Service</u>	
Customer Charge per billing period	331.50
Delivery Charge per Mcf	\$ 0.7750
<u>Actual Gas Cost Adjustment</u> <sup>1/</sup>	
For all volumes per billing period per Mcf	(\$1.8829)

**CANCELLED**  
**MAY 30 2013**  
KENTUCKY PUBLIC  
SERVICE COMMISSION

**RATE SCHEDULE SVAS**

Balancing Charge – per Mcf \$1.5095

1/ The Gas Cost Adjustment is applicable to a customer who is receiving service under Rate Schedule SVGTS and received service under Rate Schedule GS, IS, or IUS for only those months of the prior twelve months during which they were served under Rate Schedule GS, IS or IUS.

DATE OF ISSUE ... January 29, 2013  
DATE EFFECTIVE February 28, 2013  
(March Unit 1 Billing)  
ISSUED BY *Herbert A. Miller Jr.*  
TITLE President

Issued pursuant to an Order of the Public Service Commission  
in Case No. 2013-00039 dated February 19, 2013

KENTUCKY  
PUBLIC SERVICE COMMISSION

JEFF R. DEROUEN  
EXECUTIVE DIRECTOR

TARIFF BRANCH

*Brent Kirkley*

EFFECTIVE

**2/28/2013**

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

**COLUMBIA GAS OF KENTUCKY, INC.**

**GENERAL STATEMENT OF TERRITORY SERVED  
BY COLUMBIA GAS OF KENTUCKY, INC.**

**APPLICABLE TO ALL RATE SCHEDULES**

The service area of Company includes the following Kentucky communities:

Ashland	Greenup	Raceland
Bellefonte	Hindman	Ravenna
Catlettsburg	Inez	Russell
Cynthiana	Irvine	South Williamson
Flatwoods	Lexington	Versailles
Foster	Louisa	Warfield
Frankfort	Maysville	Washington
Fullerton	Midway	Winchester
Georgetown	Mt. Sterling	Worthington
Germantown	Paris	

and rural communities and areas served by Company in the Kentucky counties of:

Bath	Harrison	Menifee
Bourbon	Jessamine	Montgomery
Boyd	Johnson	Morgan
Bracken	Knott	Nicholas
Carter	Lawrence	Owsley
Clark	Lee	Pendleton
Clay	Letcher	Perry
Estill	Lewis	Pike
Fayette	Madison	Robertson
Floyd	Magoffin	Scott
Franklin	Martin	Woodford
Greenup	Mason	

**CANCELLED**  
**DEC 29 2013**  
KENTUCKY PUBLIC  
SERVICE COMMISSION

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

SEP 1 1993

PURSUANT TO 807 KAR 5:011,  
SECTION 9 (1)

BY: Sharon Hallett  
PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE: June 1, 1993

DATE EFFECTIVE: September 1, 1993

Issued by:

Alan P. Bowman

Vice President - Regulatory Services

**COLUMBIA GAS OF KENTUCKY, INC.**

**GENERAL SERVICE (GS) AND GENERAL PROPANE SERVICE (GPS)  
SALES SERVICE RATE SCHEDULES**

**APPLICABILITY**

Entire service territory of Company. See Sheet 8 for a list of communities.

**AVAILABILITY OF SERVICE**

Available to residential, commercial and industrial sales service customers.

See Sheet Nos. 53 through 56 for Temporary Volumetric Limitations and Curtailment provisions.

**BASE RATES**

Residential

Customer Charge per billing period @ \$12.35  
Delivery Charge per Mcf @ \$1.8715 per Mcf

Commercial or Industrial

Customer Charge per billing period @ \$25.13  
Delivery Charge per Mcf -  
First 50 or less Mcf per billing period @ \$ 1.8715 per Mcf  
Next 350 Mcf per billing period @ \$ 1.8153 per Mcf  
Next 600 Mcf per billing period @ \$ 1.7296 per Mcf  
Over 1,000 Mcf per billing period @ \$ 1.5802 per Mcf

**CANCELLED  
DEC 29 2013  
KENTUCKY PUBLIC  
SERVICE COMMISSION**

**MINIMUM CHARGE**

The minimum charge per billing period shall be the applicable Customer Charge. If the meter reading or calculated consumption for the billing period is greater than zero then the minimum charge shall be increased by the Delivery Charge for a minimum of one Mcf per billing period.

**GAS COST ADJUSTMENT**

Gas sold under this rate schedule and rates as prescribed herein are subject to a Gas Cost Adjustment as stated on currently effective Sheet Nos. 48 through 51 of this tariff which are hereby incorporated into this rate schedule.

The charges set forth herein, exclusive of those pertaining to the minimum charge, shall be subject to a Gas Cost Adjustment, as shown on Sheet 5 of this tariff.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
10/27/2009  
PURSUANT TO 807 KAR 5:011  
SECTION 9 (1)  
DATE: 11/27, 2009  
By: *[Signature]* Executive Director  
President

DATE OF ISSUE: November 6, 2009

Issued by authority of an Order of the Public Service Commission in Case No. 2

Issued by: *[Signature]*



**COLUMBIA GAS OF KENTUCKY, INC.**

**GENERAL SERVICE (GS) AND GENERAL PROPANE SERVICE (GPS)  
RATE SCHEDULES  
(Continued)**

**ADJUSTMENTS AND RIDERS**

Customers served under this Rate Schedule are subject to the currently effective Adjustments and Riders as prescribed on the Tariff Sheets set forth below and incorporated into this Rate Schedule:

- Weather Normalization Adjustment – Sheet 51a
- Energy Assistance Program Surcharge – Sheet No. 51b (Applies to Residential Customers only)
- Rider for Natural Gas Research & Development – Sheet No. 51c
- Energy Efficiency Conservation Clause – Sheets 51d – 51g (Applies to Residential and Commercial Customers only)
- Rider AMRP – Sheet No. 58

**LOCAL FRANCHISE FEE OR TAX**

The above rates and minimum charge are subject to Local Franchise Fee or Tax as set forth on Sheet No. 52.

**LATE PAYMENT PENALTY**

Refer to the General Terms, Conditions, Rules and Regulations, Section 25.

**OTHER PROVISIONS**

Where a Customer has installed a gas light(s) for continuous street or outdoor lighting in lighting devices approved by Company and the gas used by such light(s) is unmetered, the gas consumed by such light(s) shall be assumed to be two thousand (2,000) cubic feet per month when the Btu/hour input rating for such light(s) is 2,700 or less. For each additional 1,350 Btu/hour input or fraction thereof, the assumed consumption shall be increased by one thousand (1,000) cubic feet per month. Such assumed consumption shall be billed under the rates contained herein or, if in combination with metered usage under this rate schedule, shall be added to the Customer's metered usage and the total billed under the rates contained herein.

**GENERAL TERMS, CONDITIONS, RULES AND REGULATIONS**

Service furnished under this rate schedule is subject to Company's Rules and Regulations and to all applicable rate schedules.

**CANCELLED**  
**DEC 29 2013**  
KENTUCKY PUBLIC  
SERVICE COMMISSION

**DATE OF ISSUE:** November 6, 2009

**DATE** 27, 2009

Issued by authority of an Order of the Public Service Commission in Case No. 20

By *J. D. Brown* 26, 2009

**Issued by:** *Arthur Stealy*

Executive Director  
President

**PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
10/27/2009  
PURSUANT TO 807 KAR 5:011  
SECTION 9 (1)**

**COLUMBIA GAS OF KENTUCKY, INC.**

**INTERRUPTIBLE SERVICE (IS)**

**RATE SCHEDULE**

(Continued)

**CHARACTER OF SERVICE** (continued)

provision that the Customer may not concurrently contract with the Company for Delivery Service under Rate DS. The full sales agreement is subject to a minimum contract period of one (1) year as set forth in the General Terms, Conditions, Rules and Regulations, Section 34.

**BASE RATES**

Customer Charge

\$583.39 per billing period

Delivery Charge per Mcf -

First 30,000 Mcf per billing period

Over 30,000 Mcf over billing period

@ \$ 0.5467 per Mcf

@ \$ 0.2905 per Mcf

**CANCELLED**  
**DEC 29 2003**  
KENTUCKY PUBLIC  
SERVICE COMMISSION

**MINIMUM CHARGE**

The minimum charge each billing period for gas delivered or the right of the Customer to receive same shall be the sum of the Customer Charge of \$583.39, plus the Customer Demand Charge as contracted for under Firm Service. (Daily Firm Volume as specified in the Customer's service agreement multiplied by the demand rate (See Sheet No. 5).

In the event of monthly, seasonal or annual curtailment due to gas supply shortage, the demand charge shall be waived when the volume made available is less than 110% of the Daily Firm Volume multiplied by thirty (30). In no event will the minimum charge be less than the Customer charge.

If the delivery of firm volumes of gas by Company is reduced, due to peak day interruption in the delivery of gas by Company or complete or partial suspension of operations by Customer resulting from force majeure, the Minimum Charge shall be reduced in direct proportion to the ratio which the number of days of curtailed service and complete or partial suspension of Customer's operation bears to the total number of days in the billing period. Provided, however, that in cases of Customer's force majeure, the Minimum Charge shall not be reduced to less than the Customer Charge.

**GAS COST ADJUSTMENT**

Except as otherwise provided herein, gas sold under this rate schedule and rates as prescribed herein are subject to the Gas Cost Adjustment, including the Commodity and Demand components, as stated on currently effective Sheet Nos. 48 through 51 herein, which are hereby incorporated into this rate schedule.

For a Customer who enters into a full sales agreement under this rate schedule after September 1, 1995, the Gas Cost Adjustment shall consist of the Expected Commodity Cost of Gas, as defined in paragraph 1 (a) of Sheet No. 48 herein, and shall not be adjusted to reflect the supplier Refund Adjustment (RA), the Actual Cost Adjustment (ACA), or the Balancing Adjustment (BA) for a period of one year from the effective date of the Customer's agreement. At the end of that one-year period, any gas purchased by the Customer under that agreement shall be subject to the Commodity Cost of Gas, including Commodity adjustments, as defined in Sheet Nos. 48 and 49.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
10/27/2009  
PURSUANT TO 807 KAR 5:011  
SECTION 9 (1)  
DA r 27, 2009  
By *J. D. Brown* 26, 2009  
Executive Director  
President

DATE OF ISSUE: November 6, 2009

Issued by authority of an Order of the Public Service Commission in Case No. 20

Issued by:

*Harold A. McLaughlin*

**COLUMBIA GAS OF KENTUCKY, INC.**

**INTRASTATE UTILITY SALES SERVICE (IUS)  
RATE SCHEDULE**

**APPLICABILITY**

Entire service territory of Company. See Sheet No. 8 for a list of communities.

**AVAILABILITY OF SERVICE**

Available for service to intrastate utilities purchasing gas for resale for consumption solely within the Commonwealth of Kentucky when:

- (1) Company's existing facilities have sufficient capacity and gas supply to provide the quantities of gas requested by said Customer, and
- (2) Customer has executed a Sales Agreement with Company specifying, among other things, a Maximum Daily Volume.

**CHARACTER OF SERVICE**

Gas delivered by Company to Customer under this rate schedule shall be firm and shall not be subject to curtailment or interruption, except as provided in Section 32 of the General Terms, Conditions, Rules and Regulations.

**BASE RATE**

Customer Charge per billing period \$331.50  
 Delivery Charge per Mcf –  
 For all gas delivered each billing period \$0.7750 per Mcf.

**MINIMUM CHARGE**

The minimum charge shall be the Customer Charge.

**GAS COST ADJUSTMENT**

Gas sold under this rate schedule and rates as prescribed herein are subject to a Gas Cost Adjustment as stated on currently effective Sheet Nos. 48 through 51, which are hereby incorporated into this rate schedule.

The charges set forth herein, exclusive of those pertaining to the Customer Charge, shall be subject to a Gas Cost Adjustment as shown on Sheet No. 5 of this tariff.

**ADJUSTMENTS AND RIDERS**

Customers served under this Rate Schedule are subject to the currently effective Adjustments and Riders as prescribed on the Tariff Sheets set forth below and incorporated into this Rate Schedule:

Rider for Natural Gas Research & Development – Sheet No. 51c  
 Rider AMRP – Sheet No. 58

**CANCELLED**  
**DEC 29 2013**  
 KENTUCKY PUBLIC  
 SERVICE COMMISSION

PUBLIC SERVICE COMMISSION  
 OF KENTUCKY  
 EFFECTIVE  
 10/27/2009  
 PURSUANT TO 807 KAR 5:01  
 SECTION 9 (1)

**DATE OF ISSUE:** November 6, 2009

**DATE** 27, 2009

Issued by authority of an Order of the Public Service Commission in Case No. 21 By *[Signature]* 26, 2009

Issued by: *Hunt Kelley*

*[Signature]*  
Executive Director  
President

**COLUMBIA GAS OF KENTUCKY, INC.**

**SMALL VOLUME GAS TRANSPORTATION SERVICE  
(SVGTS)  
RATE SCHEDULE**

**APPLICABILITY**

Entire service territory of Columbia Gas of Kentucky through March 31, 2014. See Sheet No. 8 for a list of communities.

**AVAILABILITY**

Available to any customer that meets the following requirements:

- (1) Customer must be part of a Marketer's Aggregation Pool as the term is defined herein, and
  - (a) The Aggregation Pool consists of either: (1) a minimum of 100 customers; or (2) a customer or group of customers with a minimum annual throughput of 10,000 Mcf. The Aggregation Pool must be served by a single Marketer approved by Columbia; and the Marketer must have executed a Small Volume Aggregation Service agreement with Columbia; and,
  - (b) The Marketer must have acquired, or agreed to acquire, an adequate supply of natural gas of quality acceptable to Columbia, including allowances for (1) retention required by applicable upstream transporters; and (2) lost and unaccounted-for gas to be retained by Columbia. The Marketer must also have made, or have caused to be made, arrangements by which gas supply can be transported directly to specified receipt points on Columbia's distribution system; and,
- (2) Customer has normal annual requirements of less than 25,000 Mcf at any delivery point, and
- (3) Customer is currently a customer under the GS, IN6 or IUS Rate Schedule or in the case of a new customer would be considered a GS customer.

**CANCELLED**  
**DEC 29 2013**  
KENTUCKY PUBLIC  
SERVICE COMMISSION

DATE OF ISSUE: February 23, 2011

ISSUED BY: *Heather M. Melby*

Issued by authority of an Order of the Public Service Commission in Case No. 2010-00233 dated February 23, 2011

KENTUCKY PUBLIC SERVICE COMMISSION	
JEFF R. DEROUEN EXECUTIVE DIRECTOR	
TARIFF BRANCH	
DATE EFFECTIVE	February 23, 2011
<i>Brent Kirtley</i> EFFECTIVE Resident	
2/23/2011	

**COLUMBIA GAS OF KENTUCKY, INC.**

**SMALL VOLUME GAS TRANSPORTATION SERVICE  
(SVGTS)  
RATE SCHEDULE (Continued)**

**CHARACTER OF SERVICE**

Service provided under this schedule shall be considered firm service.

**DELIVERY CHARGE**

The Delivery Charge shall be the Base Rate Charges for the applicable Rate Schedule as set forth below:

**General Service Residential**

Customer Charge per billing period	\$ 12.35
Delivery Charge	\$1.8715 per Mcf

**General Service Other – Commercial or Industrial**

Customer Charge per billing period	\$25.13
First 50 Mcf or less per billing period	\$1.8715 per Mcf
Next 350 Mcf per billing period	\$1.8153 per Mcf
Next 600 Mcf per billing period	\$1.7296 per Mcf
Over 1,000 Mcf per billing period	\$1.5802 per Mcf

**Intrastate Utility Service**

Customer Charge per billing period	\$331.50
Delivery Charge per Mcf	\$0.7750

**CANCELLED  
DEC 29 2013  
KENTUCKY PUBLIC  
SERVICE COMMISSION**

**ADJUSTMENTS AND RIDERS**

Customers served under this Rate Schedule are subject to the currently effective Adjustments and Riders as prescribed on the Tariff Sheets set forth below and incorporated into this Rate Schedule:

- Weather Normalization Adjustment – Sheet 51a
- Energy Assistance Program Surcharge – Sheet No. 51b (Applies to Residential Customers only)
- Rider for Natural Gas Research & Development – Sheet No. 51c
- Energy Efficiency Conservation Clause – Sheets 51d – 51g (Applies to Residential and Commercial Customers only)
- Rider AMRP – Sheet No. 58

**PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
10/27/2009  
PURSUANT TO 367 KAR 5.0-1  
SECTION 9 (1)  
09  
By *[Signature]* 26, 2009  
Executive Director  
President**

**DATE OF ISSUE:** November 6, 2009

**DATE EFFECTIVE:** 10/27/09

Issued by authority of an Order of the Public Service Commission in Case No. 2009-0002

**ISSUED BY:** *[Signature]*

**COLUMBIA GAS OF KENTUCKY, INC.**

**SMALL VOLUME AGGREGATION SERVICE  
(SVAS)  
RATE SCHEDULE**

**APPLICABILITY**

Entire service territory of Columbia Gas of Kentucky through March 31, 2014. See Sheet No. 8 for a list of communities.

**AVAILABILITY**

Available to Marketers certified to deliver natural gas, on a firm basis, to the Company's city gates on behalf of customers receiving transportation service under Columbia's Small Volume Transportation Service Rate Schedule provided Marketer has an Aggregation Pool consisting of either: (a) a minimum of 100 customers; or (b) a customer or a group of customers with a minimum annual throughput of 10,000 Mcf. Service hereunder allows Marketers to deliver to Company, on an aggregated basis, those natural gas supplies that are needed to satisfy the requirements of customers participating in Columbia's small volume transportation service program.

**MARKETER CERTIFICATION**

Marketers will be certified by Columbia to offer supply of natural gas to customers choosing service under Rate Schedule SVGTS provided they meet the following requirements:

1. Satisfactory determination of adequate managerial, financial and technical abilities to provide the service Marketer intends to offer;
2. Satisfactory completion of a determination of credit worthiness by Columbia;
3. Execution of a contract with Columbia for Small Volume Aggregation Service;
4. Marketer agrees to accept assignment of upstream pipeline firm transportation services capacity (FTS) in an amount equal to the Marketer's Daily Delivery Requirement as defined herein;
5. Marketer agrees to abide by the Code of Conduct as set forth herein; Columbia agrees to abide by the Standards of Conduct as set forth herein;
6. Marketer agrees to flow gas in accordance with the Marketer's Daily Delivery Requirement provided by Columbia.

**CANCELLED**  
**DEC 9 2013**  
**KENTUCKY PUBLIC SERVICE COMMISSION**

**AGGREGATION POOL**

Marketers will be required to establish at least one Aggregation Pool for aggregation purposes.

DATE OF ISSUE: February 23, 2011

ISSUED BY: *Henry A. Melty*

Issued by authority of an Order of the Public Service Commission in Case No. 2010-00233 dated February 3, 2011

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
DATE EFFECTIVE <i>Brent Kintley</i> , 2011
EFFECTIVE President 2/3/2011

COLUMBIA GAS OF KENTUCKY, INC.

**SMALL VOLUME AGGREGATION SERVICE  
(SVAS)  
RATE SCHEDULE (Continued)**

**SCHEDULING DELIVERIES**

Marketers must schedule all daily deliveries using the Company's nomination web site.

**ANNUAL IMBALANCE RECONCILIATION**

Once each year Columbia will reconcile each Marketer's imbalance that has accumulated since the prior reconciliation by determining the difference between: (1) the Marketer's deliveries to Columbia during the reconciliation period, adjusted for Btu value and Company Use and Unaccounted For gas; and, (2) the actual consumption of the Marketer's Aggregation Pool, inclusive of all adjustments applicable to the reconciliation period.

If the reconciliation shows that the Marketer delivered more than what was consumed during the period, then Columbia will pay the Marketer for the excess deliveries. If the reconciliation shows that the Marketer delivered less than what was consumed during the period, then the Marketer will pay Columbia for the under deliveries. Columbia will perform the reconciliation, including associated payment or billing, in the month following the end of the reconciliation period.

The price to be paid for gas to resolve any such imbalance will be the average price during the reconciliation period reported in PLATTS *Inside FERC's Gas Market Report* in the monthly report titled "Prices of Spot Gas Delivered to Pipelines," under the column heading "Index" for "Columbia Gas Transmission Corp., Appalachia", adjusted for Columbia Gas Transmission Corporation's FTS Retainage, and commodity charges.

The first reconciliation period shall be the eight-month period ending March 31, 2005. The second reconciliation period shall be the sixteen-month period ending July 31, 2006. Thereafter, the reconciliation period shall end on July 31 of each year, except that, should the effective date of this tariff not continue past March 31, 2014, the final reconciliation period will be an eight-month period ending on March 31, 2014.

**CANCELLED**  
**DEC 29 2013**  
KENTUCKY PUBLIC  
SERVICE COMMISSION

DATE OF ISSUE: February 23, 2011

ISSUED BY:

*Hunter A. McLeary*

Issued by authority of an Order of the Public Service Commission in Case No. 2010-00233 dated February 3, 2011

<b>KENTUCKY</b> PUBLIC SERVICE COMMISSION
<b>JEFF R. DEROUEN</b> EXECUTIVE DIRECTOR
TARIFF BRANCH <b>DATE EFFECTIVE: February 3, 2011</b> <i>Brent Kirtley</i> sident
EFFECTIVE <b>2/3/2011</b> PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

COLUMBIA GAS OF KENTUCKY, INC.

**DELIVERY SERVICE (DS)  
 TRANSPORTATION SERVICE RATE SCHEDULE**

**APPLICABILITY**

Entire service territory of Company. See Sheet No. 8 for a list of communities.

**AVAILABILITY**

This rate schedule is available to any Customer throughout the territory served by Company provided:

- (1) Customer has executed a Delivery Service Agreement with Company, and
- (2) Customer has normal annual requirements of not less than 25,000 Mcf at any delivery point, and
- (3) Company will not be required to deliver on any day more than the lesser of (i) a quantity of gas equivalent to Customer's Maximum Daily Volume specified in its Delivery Service Agreement; (ii) the quantity of gas scheduled and confirmed to be delivered into the Company's distribution facilities on behalf of the Customer on that day plus applicable Standby Sales; or (iii) the Customer's Authorized Daily Volume, and
- (4) On an annual basis, a Customer's Maximum Daily Volume and Annual Transportation Volume will be automatically adjusted to the Customer's actual Maximum Daily Volume and actual Annual Transportation Volume based on the Customer's highest daily and annual volumetric consumption experienced during the preceding 12-month periods ending with March billings. Upon a Customer's request, the Company shall have the discretion to further adjust a Customer's Maximum Daily Volume and Annual Transportation Volume for good cause shown.

Customers Grandfathered ("GDS") This rate schedule is also available to customers with normal annual requirements of less than 25,000 Mcf but not less than 6,000 Mcf, at any delivery point taking service under a contract with Company for delivery service executed prior to April 1, 1999.

Intrastate Utility ("IUDS") This rate schedule is also available to intrastate utilities for transportation and consumption solely within the Commonwealth of Kentucky.

**BASE RATE**

Administrative Charge per account per billing period	\$55.90
Customer Charge per billing period	\$583.39
Customer Charge per billing period (GDS only)	\$25.13
Customer Charge per billing period (IUDS only)	\$331.50
Delivery Charge per Mcf -	
First 30,000 Mcf	\$0.5467 per Mcf for all gas delivered each billing month.
Over 30,000 Mcf	\$0.2905 per Mcf for all gas delivered each billing month.
Grandfathered Delivery Service	
First 50 Mcf per billing period	\$1.8715
Next 350 Mcf per billing period	\$1.8153
Next 600 Mcf per billing period	\$1.7296
All Over 1,000 Mcf per billing period	\$1.5802
Intrastate Utility Delivery Service	
All volumes per billing period	\$0.7750
Banking and Balancing Service	
Rate per Mcf	\$0.0208

**CANCELLED**  
**DEC 29 2013**  
 KENTUCKY PUBLIC SERVICE COMMISSION

PUBLIC SERVICE COMMISSION  
 OF KENTUCKY  
 EFFECTIVE  
 10/27/2009  
 PURSUANT TO 807 KAR 5:001  
 SECTION 9 (1)

DA By *Jeff D. Brown* or 27, 2009  
 Executive Director

President

DATE OF ISSUE: November 6, 2009

Issued by authority of an Order of the Public Service Commission in Case No. 2

Issued by: *Harold M. Wiley*



**RIDER AMRP  
ACCELERATED MAIN REPLACEMENT PROGRAM RIDER**

**APPLICABILITY**

Applicable to all customers receiving service under the Company's Rate Schedules GS, IS, IUS, SVGTS, DS and SAS.

**CALCULATION OF ACCELERATED MAIN REPLACEMENT RIDER REVENUE REQUIREMENT**

The AMRP Rider Revenue Requirement includes the following:

- a. AMRP-related Plant In-Service not included in base gas rates minus the associated AMRP-related accumulated depreciation and accumulated deferred income taxes;
- b. Retirement and removal of plant related to AMRP construction;
- c. The rate of return on the net rate base is the overall rate of return on capital authorized in the Company's latest base gas rate case, grossed up for federal and state income taxes;
- d. Depreciation expense on the AMRP = related Plant In-Service less retirement and removals; and;
- e. Reduction for savings in Account No. 887 – Maintenance of Mains.

**ACCELERATED MAIN REPLACEMENT PROGRAM FACTORS**

All customers receiving service under Rate Schedules GSR, GSO, IS, IUS, SVGTS, DS, GDS and SAS shall be assessed a monthly charge in addition to the Customer Charge component of their applicable rate schedule that will enable the Company to complete the accelerated main replacement program.

Rider AMRP will be updated annually, in order to reflect the impact on the Company's revenue requirements of net plant additions as offset by operations and maintenance expense reductions during the most recent twelve months ended December. Such adjustment to the Rider will become effective with meter readings on and after the first billing cycle of June, and will reflect the allocation of the required revenue increase based on the revenue distribution approved by the Commission.


The charges for the respective gas service schedules for the revenue month beginning June 2013 per billing period are:

Rate GSR, Rate SVGTS - Residential Service	\$1.73
Rate GSO, Rate GDS, Rate SVGTS - Commercial or Industrial Service	\$6.48
Rate IUS, Rate IUDS	\$67.13
Rate IS, Rate DS <sup>1/</sup> , Rate SAS	\$364.31
<sup>1/</sup> - Excluding customers subject to Flex Provisions of Rate Schedule DS	

**CANCELLED**  
**DEC 29 2013**  
 KENTUCKY PUBLIC SERVICE COMMISSION

DATE OF ISSUE                      June 4, 2013  
DATE EFFECTIVE                    May 30, 2013 (Unit 1 June 2013)  
  
ISSUED BY                            /s/ Herbert A. Miller, Jr.  
TITLE                                    President

Issued pursuant to an Order of the Public Service Commission in Case No. 2013-00087 dated May 30, 2013

<b>KENTUCKY  PUBLIC SERVICE COMMISSION</b>
<b>JEFF R. DEROUEN  EXECUTIVE DIRECTOR</b>
TARIFF BRANCH

EFFECTIVE <b>5/30/2013</b>
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

**COLUMBIA GAS OF KENTUCKY, INC.**

**RIDER AMRP  
 ACCELERATED MAIN REPLACEMENT PROGRAM RIDER**

**APPLICABILITY**

Applicable to all customers receiving service under the Company's Rate Schedules GS, IS, IUS, SVGTS, DS and SAS.

**CALCULATION OF ACCELERATED MAIN REPLACEMENT RIDER REVENUE REQUIREMENT**

The AMRP Rider Revenue Requirement includes the following:

- a. AMRP-related Plant In-Service not included in base gas rates minus the associated AMRP-related accumulated depreciation and accumulated deferred income taxes;
- b. Retirement and removal of plant related to AMRP construction;
- c. The rate of return on the net rate base is the overall rate of return on capital authorized in the Company's latest base gas rate case, grossed up for federal and state income taxes;
- d. Depreciation expense on the AMRP = related Plant In-Service less retirement and removals; and;
- e. Reduction for savings in Account No. 887 – Maintenance of Mains.

**CANCELLED  
 MAY 30 2013  
 KENTUCKY PUBLIC  
 SERVICE COMMISSION**

**ACCELERATED MAIN REPLACEMENT PROGRAM FACTORS**

All customers receiving service under Rate Schedules GSR, GSO, IS, IUS, SVGTS, DS, GDS and SAS shall be assessed a monthly charge in addition to the Customer Charge component of their applicable rate schedule that will enable the Company to complete the accelerated main replacement program.

Rider AMRP will be updated annually, in order to reflect the impact on the Company's revenue requirements of net plant additions as offset by operations and maintenance expense reductions during the most recent twelve months ended December. Such adjustment to the Rider will become effective with meter readings on and after the first billing cycle of June, and will reflect the allocation of the required revenue increase based on the revenue distribution approved by the Commission.

The charges for the respective gas service schedules for the revenue month beginning June 2011 per billing period are:

Rate GSR, Rate SVGTS - Residential Service	\$ 1.06
Rate GSO, Rate GDS, Rate SVGTS - Commercial or Industrial Service	\$ 3.98
Rate IUS, Rate IUDS	\$ 41.38
Rate IS, Rate DS <sup>1/</sup> , Rate SAS	\$237.59

<sup>1/</sup> - Excluding customers subject to Flex Provisions of Rate Schedule DS

DATE OF ISSUE: May 30, 2012

Issued by: *Heather A. Meller*

Issued pursuant to an Order of the Public Service Commission in Case No. 2012-00073 dated May 18, 2012

<b>KENTUCKY PUBLIC SERVICE COMMISSION</b>
<b>JEFF R. DEROUEN</b> EXECUTIVE DIRECTOR
TARIFF BRANCH DATE EFFECTIVE: <b>5/30/2012</b> (Unit <i>Bunt Hartley</i> Cycle)
EFFECTIVE <b>5/30/2012</b> President PURSUANT TO 807 KAR 5:011 SECTION 9 (1) Case No. 2012-00073 dated May 18, 2012

COLUMBIA GAS OF KENTUCKY, INC.

**CURRENTLY EFFECTIVE BILLING RATES**

<u>SALES SERVICE</u>	<u>Base Rate</u>	<u>Gas Cost Adjustment<sup>1/</sup></u>		<u>Total</u>
	<u>Charge</u>	<u>Demand</u>	<u>Commodity</u>	<u>Billing</u>
	\$	\$	\$	\$
<b><u>RATE SCHEDULE GSR</u></b>				
Customer Charge per billing period	12.35			12.35
Delivery Charge per Mcf	1.8715	1.6530	2.5836	6.1081
<b><u>RATE SCHEDULE GSO</u></b>				
<u>Commercial or Industrial</u>				
Customer Charge per billing period	25.13			25.13
Delivery Charge per Mcf -				
First 50 Mcf or less per billing period	1.8715	1.6530	2.5836	6.1081
Next 350 Mcf per billing period	1.8153	1.6530	2.5836	6.0519
Next 600 Mcf per billing period	1.7296	1.6530	2.5836	5.9662
Over 1,000 Mcf per billing period	1.5802	1.6530	2.5836	5.8168
<b><u>RATE SCHEDULE IS</u></b>				
Customer Charge per billing period	583.39			583.39
Delivery Charge per Mcf				
First 30,000 Mcf per billing period	0.5467		2.5836 <sup>2/</sup>	3.1303
Over 30,000 Mcf per billing period	0.2905		2.5836 <sup>2/</sup>	2.8741
Firm Service Demand Charge				
Demand Charge times Daily Firm				
Volume (Mcf) in Customer Service Agreement		6.6483		6.6483
<b><u>RATE SCHEDULE IUS</u></b>				
Customer Charge per billing period	331.50			331.50
Delivery Charge per Mcf				
For All Volumes Delivered	0.7750	1.6530	2.5836	5.0116

**CANCELLED**  
**FEB 28 2013**  
 KENTUCKY PUBLIC SERVICE COMMISSION

1/ The Gas Cost Adjustment, as shown, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets 48 through 51 of this Tariff. The Gas Cost Adjustment applicable to a customer who is receiving service under Rate Schedule GS or IUS and received service under Rate Schedule SVGTS shall be \$5.6583 per Mcf only for those months of the prior twelve months during which they were served under Rate Schedule SVGTS

2/ IS Customers may be subject to the Demand Gas Cost, under the conditions set forth on Sheets 14 and 15 of this tariff.

DATE OF ISSUE: November 28, 2012

ISSUED BY: *Herbert A. Miller, Jr.*

Issued pursuant to an Order of the Public Service Commission in Case No. 2012-00477 dated November 16, 2012 and November 21, 2012

KENTUCKY PUBLIC SERVICE COMMISSION	
JEFF R. DEROUEN EXECUTIVE DIRECTOR	
TARIFF BRANCH	
DATE EFFECTIVE	November 28, 2012
<i>Brent Kirtley</i> (Billing)	
EFFECTIVE President	
<b>11/28/2012</b>	

**COLUMBIA GAS OF KENTUCKY, INC.**

**CURRENTLY EFFECTIVE BILLING RATES**

(Continued)

<u>TRANSPORTATION SERVICE Charge</u>	Base Rate Demand	Gas Cost Adjustment <sup>1/</sup> Commodity	Total Billing Rate
	\$	\$	\$
<b><u>RATE SCHEDULE SS</u></b>			
Standby Service Demand Charge per Mcf			
Demand Charge times Daily Firm			
Volume (Mcf) in Customer Service Agreement	6.6483		6.6483
Standby Service Commodity Charge per Mcf		2.5836	2.5836
<b><u>RATE SCHEDULE DS</u></b>			
Administrative Charge per account per billing period			55.90
Customer Charge per billing period <sup>2/</sup>			583.39
Customer Charge per billing period (GDS only)			25.13
Customer Charge per billing period (IUDS only)			331.50
<u>Delivery Charge per Mcf<sup>2/</sup></u>			
First 30,000 Mcf	0.5467		0.5467
Over 30,000 Mcf	0.2905		0.2905
- Grandfathered Delivery Service			
First 50 Mcf or less per billing period			1.8715
Next 350 Mcf per billing period			1.8153
Next 600 Mcf per billing period			1.7296
All Over 1,000 Mcf per billing period			1.5802
- Intrastate Utility Delivery Service			
All Volumes per billing period			0.7750
Banking and Balancing Service			
Rate per Mcf	0.0207		0.0207
<b><u>RATE SCHEDULE MLDS</u></b>			
Administrative Charge per account each billing period			55.90
Customer Charge per billing period			200.00
Delivery Charge per Mcf			0.0858
Banking and Balancing Service			
Rate per Mcf	0.0207		0.0207

CANCELLED  
 FEB 28 2013  
 KENTUCKY PUBLIC SERVICE COMMISSION

1/ The Gas Cost Adjustment, as shown, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets 48 through 51 of this Tariff.  
 2/ Applicable to all Rate Schedule DS customers except those served under Grandfathered Delivery Service or Intrastate Utility Delivery Service.

**KENTUCKY PUBLIC SERVICE COMMISSION**  
**JEFF R. DEROUEN**  
 EXECUTIVE DIRECTOR  
 TARIFF BRANCH  
 DATE EFFECTIVE: November 28, 2012 (Billing)  
*Brent Kirtley*  
 EFFECTIVE President  
**11/28/2012**  
 PURSUANT TO 807 KAR 3:011 SECTION 9 (1)

DATE OF ISSUE: November 28, 2012

ISSUED BY: *Herbert A. Miller, Jr.*

Issued pursuant to an Order of the Public Service Commission in Case No. 2012-00477 dated November 16, 2012 and November 21, 2012

**COLUMBIA GAS OF KENTUCKY, INC.**

**CURRENTLY EFFECTIVE BILLING RATES**

<u>RATE SCHEDULE SVGTS</u>	<u>Billing Rate</u>
	\$
<u>General Service Residential</u>	
Customer Charge per billing period	12.35
Delivery Charge per Mcf	1.8715
<u>General Service Other - Commercial or Industrial</u>	
Customer Charge per billing period	25.13
Delivery Charge per Mcf -	
First 50 Mcf or less per billing period	1.8715
Next 350 Mcf per billing period	1.8153
Next 600 Mcf per billing period	1.7296
Over 1,000 Mcf per billing period	1.5802
<u>Intrastate Utility Service</u>	
Customer Charge per billing period	331.50
Delivery Charge per Mcf	\$ 0.7750
<u>Actual Gas Cost Adjustment <sup>1/</sup></u>	
For all volumes per billing period per Mcf	(\$1.5669)
<u>RATE SCHEDULE SVAS</u>	
Balancing Charge – per Mcf	\$ 1.4836

**CANCELLED**  
**FEB 28 2013**  
 KENTUCKY PUBLIC  
 SERVICE COMMISSION

1/ The Gas Cost Adjustment is applicable to a customer who is receiving service under Rate Schedule SVGTS and received service under Rate Schedule GS, IS, or IUS for only those months of the prior twelve months during which they were served under Rate Schedule GS, IS or IUS.

**DATE OF ISSUE:** November 28, 2012

**ISSUED BY:** *Herbert A. Miller, Jr.*

Issued pursuant to an Order of the Public Service Commission in Case No. 2012-00477 dated November 16, 2012 and November 21, 2012

**DATE EFFECTIVE:** November 28, 2012  
TARIFF BRANCH  
 (December Unit 1 Billing)

*Brent Kinley* President

EFFECTIVE  
**11/28/2012**  
 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
DATE EFFECTIVE: November 28, 2012 <small>TARIFF BRANCH</small> (December Unit 1 Billing)
<i>Brent Kinley</i> President
EFFECTIVE <b>11/28/2012</b> PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

**ENERGY EFFICIENCY AND CONSERVATION RIDER  
ENERGY EFFICIENCY/CONSERVATION PROGRAM COST RECOVERY  
(Continued)**

**MODIFICATIONS TO EECPRC (continued)**

Each change in the EECPRC shall be placed into effect with meter readings on and after the effective date of such change.

**Adjustment Factors: Per Meter per Billing Period**

**Residential:**

EECPCR	\$0.61
EECPLS	\$0.03
EECPI	\$0.12
EECPBA	<u>\$0.00</u>
Total EECPRC for Residential Customers	\$0.76

**Commercial:**

EECPCR	\$0.00
EECPLS	\$0.00
EECPI	\$0.00
EECPBA	<u>\$0.00</u>
Total EECPRC for Commercial Customers	\$0.00

**CANCELLED**  
**JAN 30 2013**  
KENTUCKY PUBLIC  
SERVICE COMMISSION

**PUBLIC SERVICE COMMISSION  
OF KENTUCKY**

EFFECTIVE  
10/27/2009

PURSUANT TO 807 KAR 5:011

DATE EFFECTIVE October 27, 2009

DATE OF ISSUE: November 6, 2009

Issued by authority of an Order of the Public Service Commission in Case No. 20

26, 2009

Issued by:

*Herbert A. McElroy*

By *J. D. Brown*  
Executive Director

**COLUMBIA GAS OF KENTUCKY, INC.**

**ENERGY ASSISTANCE PROGRAM RIDER  
APPLICABLE TO GSR RATE SCHEDULE**

**Energy Assistance Program**

The Energy Assistance Program ("EAP") provides a bill credit to enrolled customers during the five heating season months of November through March. It is available to eligible residential customers in Company's service territory subject to enrollment by the Program Administrator. The surcharge is applicable to all residential customers under the General Service and Small Volume Gas Transportation Service Rate Schedules. The EAP surcharge will be a separate line item on customers' bills.

**Rate:**

The surcharge shall be \$0.0556 per Mcf.

**CANCELLED**  
**MAR 01 2013**  
**KENTUCKY PUBLIC  
SERVICE COMMISSION**

**KENTUCKY  
PUBLIC SERVICE COMMISSION**

**JEFF R. DEROUEN  
EXECUTIVE DIRECTOR**

TARIFF BRANCH

DATE EFFECTIVE: *Brent Kirtley* 1, 2012

EFFECTIVE: *Brent Kirtley* Resident

DATE OF ISSUE: January 31, 2012

Issued by: *Herbert A. Miller, Jr.*

Issued by authority of an Order of the Public Service Commission in Case No. 2002-00145 dated December 13, 2002

**3/1/2012**  
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

**COLUMBIA GAS OF KENTUCKY, INC.**

**Rider for Natural Gas Research & Development**

Applicable

Applicable to Rate Schedules GS, IS, SS, IUS, SVGTS, MLDS, and DS except customers served under the Flex Provision.

Purpose

The purpose of this rider is to replace funding of natural gas research and development that previously was included in purchased gas cost pursuant to the authority of the Federal Energy Regulatory Commission. The rider will be calculated annually to produce \$300,000 annually to fund natural gas research and development.

Unit Charge

The Unit Charge shall be \$0.0127 per Mcf. This amount will be recalculated annually and will include a true-up for the prior year .

Remittance of Funds

Funds collected up to the amount of \$300,000 per annum under this rider will be remitted to the Gas Technology Institute on an annual basis. The amounts so remitted shall be reported to the Commission along with a statement setting forth the manner in which the remitted funds have been invested in research and development.

Termination of Rider

Participation in the Natural Gas Research and Development funding program is voluntary on the part of the Company. This rider may be terminated at any time by the Company on filing a notice of recission with the Commission.

**CANCELLED**  
**MAR 01 2013**  
**KENTUCKY PUBLIC SERVICE COMMISSION**

DATE OF ISSUE: January 31, 2012

Issued by: *Herbert A. Miller, Jr.*

Issued by authority of an Order of the Public Service Commission in Case No. 2002-00145 dated December 13, 2002

**KENTUCKY**  
**PUBLIC SERVICE COMMISSION**

**JEFF R. DEROUEN**  
**EXECUTIVE DIRECTOR**

DATE EFFECTIVE: ~~March 1, 2012~~

*Burt Kirtley* resident

**3/1/2012**

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)



**COLUMBIA GAS OF KENTUCKY, INC.**

**ENERGY EFFICIENCY AND CONSERVATION RIDER  
 ENERGY EFFICIENCY/CONSERVATION PROGRAM COST RECOVERY  
 (Continued)**

**MODIFICATIONS TO EECPRC (continued)**

Each change in the EECPRC shall be placed into effect with meter readings on and after the effective date of such change.

**Adjustment Factors: Per Meter per Billing Period**

**Residential:**

EECPCR	\$0.61
EECPLS	\$0.03
EECPI	\$0.12
EECPBA	(\$1.00)
Total EECPRC for Residential Customers	(\$0.24)

**Commercial:**

EECPCR	\$0.00
EECPLS	\$0.00
EECPI	\$0.00
EECPBA	\$0.00
Total EECPRC for Commercial Customers	\$0.00

**CANCELLED**  
**MAY 30 2013**  
 KENTUCKY PUBLIC  
 SERVICE COMMISSION

DATE OF ISSUE: December 28, 2012

Issued by: *Herbert A. Miles Jr.*

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
DATE EFFECTIVE <i>Brent Kirtley</i> , 2013
EFFECTIVE <b>1/30/2013</b> resident
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

**COLUMBIA GAS OF KENTUCKY, INC.**

**LOCAL FRANCHISE FEE OR TAX  
 APPLICABLE TO ALL RATE SCHEDULES**

There shall be added to the Customer's bill, as a separate item, an amount equal to the proportionate part of any license, occupation, franchise, or their similar fee and Sales tax now or hereafter imposed upon Company by state and local taxing authorities, whether imposed by ordinance, franchise or otherwise, and which fee or tax is based upon a percentage of the gross receipts, net receipts, or revenues of Company. Such amount shall be added exclusively to bills of Customers receiving service within the territorial limits of the authority imposing the fee or tax. Where more than one such fee or tax is imposed, each of the fees or taxes applicable to each Customer shall be added to the Customer's bill as a separately identified item.

In the event all or any part of such tax liability is not finally determined, or if reimbursement from Customers has been deficient, then the amount of such reimbursement required in respect of such tax liability not finally determined or deficient shall, when possible, be set forth for all months in any calendar year(s) in a statement to be rendered by Company to Customer by April 1, of the year following the year of final determination and Customer shall pay the amount due pursuant to such statement on or before May 1, of such following year.

Customers receiving service in the following municipalities or political subdivisions shall pay a local franchise fee or tax based on the following effective rates:

<u>Municipality or Political Subdivision</u>	<u>Local Franchise Fee or Tax Percent</u>
Lexington-Fayette Urban County Government	3.16%
City of Irvine - Kentucky	2%
City of Ravenna - Kentucky	2%
City of Winchester - Kentucky	3%
City of Greenup - Kentucky	2%
City of Ashland, Kentucky	3%

**CANCELLED**  
**OCT 13 2013**  
 KENTUCKY PUBLIC  
 SERVICE COMMISSION

Exemption:

Those volumes delivered under the Delivery Service (DS) Rate Schedule, Main Line Delivery Service (MLDS) and Special Agency Service (SAS) are exempt from the above-mentioned taxes in the Cities of Irvine, Ravenna, Winchester, and Greenup.

**PUBLIC SERVICE COMMISSION  
 OF KENTUCKY  
 EFFECTIVE**

3/30/2007

PURSUANT TO 807 KAR 5:011  
 SECTION 9 (1)

DATE OF EFFECTIVE: March 30, 2007

DATE OF ISSUE: March 6, 2007

Issued by: Herbert A. Miller, Jr.

By  President  
 Executive Director

**COLUMBIA GAS OF KENTUCKY, INC.**

**GENERAL TERMS, CONDITIONS, RULES AND REGULATIONS**  
**(Continued)**

**20. FORCE MAJEURE**

Neither Company nor Customer shall be liable in damages to the other for any act, omission or circumstance occasioned by or in consequence of any acts of God, strikes, lockouts affecting the company or its suppliers of gas, acts of the public enemy, wars, blockades, insurrections, riots, epidemics, landslides, lightning, earthquakes, fires, storms, floods, washouts, arrests and restraints of rulers and peoples, civil disturbances, explosions, breakage or accident to machinery or lines of pipe, the binding order of any court or governmental authority which has been resisted in good faith by all reasonable legal means, and any other cause, whether of the kind herein enumerated or otherwise, not reasonably within the control of the party claiming suspension and which by the exercise of due diligence such party is unable to prevent or overcome. Failure to prevent or settle any strike or strikes shall not be considered to be a matter within the control of the party claiming suspension.

Such causes or contingencies affecting the performance hereunder by either Company or Customer, however, shall not relieve it of liability in the event of its concurring negligence or in the event of its failure to use due diligence to remedy the situation and to remove the cause in an adequate manner and with all reasonable dispatch, nor shall such causes or contingencies affecting such performance relieve either party from its obligations to make payments of amounts then due hereunder in respect of gas theretofore delivered.

**21. RECONNECTION OF SERVICE**

If service is discontinued at the request of any Customer, Company may refuse service to such Customer, at the same premises within eight (8) months, unless it shall first receive payment of ninety-nine dollars (\$99, current minimum charge of \$12.35 times 8 months – rounded) for residential customers reconnect fee and two-hundred one dollars (\$201, current customer charge of \$25.13 times 8 months- rounded) for commercial customers reconnect fee.

Company will charge a reconnect fee of twenty-five dollars (\$25) when service has been disconnected for nonpayment of bills or for violation of Company's Rules and Regulations and Customer has qualified for and requested the service to be reconnected. Customers exempt from the reconnect fee must qualify under the Commission's Winter Hardship Reconnection Rules, as stated:

- A. During the months from November through March, Customer or Customer's agent:
- (1) Presents a certificate of need from the Cabinet for Human Resources, State Department for Social Insurance, including a certification that a referral for weatherization services has been made in accordance with subsection (C) of this section;
  - (2) Pays one-third (1/3) of the outstanding bill or \$200, whichever is less; and

**CANCELLED**  
**DEC 29 2013**  
**KENTUCKY PUBLIC SERVICE COMMISSION**

**PUBLIC SERVICE COMMISSION OF KENTUCKY**  
**EFFECTIVE**  
**10/27/2009**  
**PURSUANT TO 807 KAR 5:011**  
**SECTION 9 (1)**

**DATE OF ISSUE:** November 6, 2009

**DATE** .27, 2009

Issued by authority of an Order of the Public Service Commission in Case No. *By*

*JH D. Brown*  
Executive Director  
President

Issued by: *Scott M. Kelly*